Yell to Unst 1 and 2 Shetland Distribution Cable Replacement

Marine Licence Application Form

Scottish Hydro Electric Power Distribution plc

Assignment Number: A100487-S01
Document Number: A-100487-S01-TECH-001

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The Scottish Government
Riaghaltas na h-Alba

Marine Licence Application for Construction Projects

Version 1.0

Marine (Scotland) Act 2010

Marine Scotland, 375 Victoria Road, Aberdeen, AB11 9DB
http://www.gov.scot/Topics/marine/Licensing/marine

Acronyms

Please note the following acronyms referred to in this application form:

BPEO	Best Practicable Environmental Option
EIA	Environmental Impact Assessment
ES	Environmental Statement
MHWS	Mean High Water Springs
MMO	Marine Mammal Observer
MPA	Marine Protected Area
MS-LOT	Marine Scotland – Licensing Operations Team
PAM	Passive Acoustic Monitoring
SAC	Special Area of Conservation
SNH	Scottish Natural Heritage
SPA	Special Protection Area
SSSI	Site of Special Scientific Interest
WGS84	World Geodetic System 1984

Explanatory Notes

The following numbered paragraphs correspond to the questions on the application form and are intended to assist in completing the form. These explanatory notes are specific to this application and so you are advised to read these in conjunction with the Marine Scotland Guidance for Marine Licence Applicants document.

1. Applicant Details

The person making the application who will be named as the licensee.

2. Agent Details

Any person acting under contract (or other agreement) on behalf of any party listed as the applicant and having responsibility for the control, management or physical deposit or removal of any substance(s) or object(s).

3. Payment

Indicate payment method. Cheques must be made payable to: The Scottish Government.

Marine licence applications will not be accepted unless accompanied by a cheque for the correct application fee, or if an invoice is requested, until that invoice is settled. Target timelines for determining applications do not begin until the application fee is paid.

4. Application Type

Indicate if the application is for a new construction site or an existing construction site. Provide the existing or previous consent/licence number and expiry date if applicable.

5. Project Details

(a) Give a brief description of the project (e.g. construction of a new sea outfall).

(b) Provide the total area of proposed works in square metres.

(c) Provide the proposed start date of the project. The start date will not be backdated, since to commence a project for which a licence has not been obtained will constitute an offence, which may result in appropriate legal action. A licence is normally valid for the duration of the project but not exceeding 3 years. If a project will not be completed before a marine licence lapses, it will be necessary for licence holders to re-apply for a further licence to continue any ongoing work at least 14 weeks prior to the expiry date of the licence. **Target duration for determination of a marine licence application is 14 weeks.**

(d) Provide the proposed completion date of the project.

(e) Provide the cost of the works seawards of the tidal limit of MHWS. This estimate should only cover

work taking place below the tidal level of MHWS and must take into consideration the cost of materials, labour fees etc.

(f) Describe the location of the proposed works. Include a list of the latitude and longitude co-ordinates (WGS84) of the boundary points of the proposed project. WGS84 is the World Geodetic System 1984 and the reference co-ordinate system used for marine licence applications. Co-ordinates taken from GPS equipment should be set to WGS84. Coordinates taken from recent admiralty charts will be on a WGS84 compatible datum. Ordnance survey maps do not use WGS84. In a few cases, (e.g. laying of long pipelines) it may only be practicable to supply co-ordinates for the start and end points.

Example: For positions read from charts the format should be as in the example: 55°55.555'N 002°22.222'W (WGS84). The decimal point specifies that decimals of minutes are used and the datum is stated explicitly. If seconds are used then the format should be as in the example: 55°55'44''N 2°22'11''W (WGS84).

It is important that the correct positions, in the correct format, are included with this application, as any errors will result in the application being refused or delayed.

To supplement your application, please provide photographs of the project location and submit these with your application. Please also provide a suitably scaled extract of an Ordnance Survey Map (1:2,500 scale but not more than 1:10,000) or Admiralty Chart which must be marked to indicate:

- the full extent of the works in relation to the surrounding area;
- latitude and longitude co-ordinates defining the location of the works;
- the level of MHWS;
- any adjacent SAC, SPA, SSSI, MPA, Ramsar or similar conservation area boundary.

Drawings and plans will be consulted upon. If they are subject to copyright, **it is the responsibility of the applicant to obtain necessary approvals to reproduce the documents and to submit suitably annotated copies with the application.**

Sewer outfalls, discharge pipes for industrial waste etc. The size and description of the pipe must be shown on the longitudinal sections and also details of its supports, foundations, methods of jointing and details of any tidal flaps.

Bridges over tidal waters: An elevation with longitudinal and cross-sections of the bridge to a suitable scale must show the dimensions of the spans and width of piers, etc. above and below MHWS and the maximum and minimum heights of the undersides of the superstructures above MHWS. The headroom above MHWS and the width of span of the nearest bridges, if any, above and below the site must be stated.

Tunnels under tidal waters: The longitudinal section of the tunnel must show the distances between the bed of the river or estuary and the top of the tunnels. Cross-sections must show the internal and external dimensions of the tunnel and particulars of construction. When a proposed future dredging level is known this must also be shown on all sections.

Overhead cables: Catenary must be supplied in addition to the site plan showing the minimum clearance of the cable at MHWS and the electrical clearance allowed.

(g) Indicate if the project is located within the jurisdiction of a statutory harbour authority and provide details of the statutory harbour authority where relevant.

(h) Provide a full method statement, including schedule of works and the ultimate fate of the structure.

(i) Provide assessment of the potential impacts the works may have, including interference with other uses of the sea. Please include details of areas of concern e.g designated conservation areas, such as a SAC, SPA, SSSI, MPA or Ramsar site and shellfish harvesting areas. Further guidance on designated conservation areas can be obtained from SNH at this website:

http://gateway.snh.gov.uk/sitelink/index.jsp and guidance on shellfish harvesting areas can be obtained from http://www.foodstandards.gov.scot/ with regards to the Shellfish Waters Directive (2006/113/EC) which has parameters set to protect the water quality in which edible shellfish are grown.

Applicants should also be aware of the need to pay due regard to coastal and marine archaeological matters and attention is drawn to Historic Scotland's Operational Policy Paper HP6, "Conserving the Underwater Heritage".

Any application for beach replenishment works must be cross checked as to whether the proposed site is a designated bathing water site. If so, all physical works should ideally be done outwith the Bathing Water Season (1st June to 15th September). Further guidance on the Bathing Waters Directive (2006/7/EC) can be obtained from http://apps.sepa.org.uk/bathingwaters/.

Where there are potential impacts from the works, please provide details of proposed mitigation, such as use of MMOs or PAM, in response to potential impacts.

6. Deposits and/or Removals

(a) Complete the table to indicate all permanent substances or objects to be deposited and/or removed from below MHWS. If you propose using types of substances or objects for which a specific box is not provided in the table, please describe the nature of such substances or objects in the box marked "other".

(b) Please indicate the method of delivery of any substance(s) or object(s) to be placed below MHWS.

(c) Where the proposed work involves salt marsh feeding, beach replenishment or land reclamation the description of the substances or objects must include details of its chemical quality. Where the substances or objects have not been chemically analysed, MS-LOT may request representative samples for analysis or require the applicant to arrange for analyses to be undertaken before the marine licence application can be determined.

(d) If temporary deposits are required, please provide details as with the permanent deposits above. The temporary deposit location details (Latitude and Longitude WGS84) must be added to the form, and the period of time the site will be used must be provided. If granting a licence, MS-LOT will include on the document details of any area that has been approved as a temporary deposit site.

7. Disposal of Dredged Substance(s) or Object(s) at Sea

(a) If you are proposing to dispose of any excess substance(s) or object(s) arising from the project at sea, a separate marine licence will be required (see Dredging and Sea Disposal application form). The granting of a marine licence for construction projects does not imply that a marine licence for sea disposal will also be granted as different assessment criteria are used to determine each type of application. If a separate application is being submitted for dredging and sea disposal then this must be accompanied with a BPEO report.

(b) Provide the quantity of dredged substance(s) or object(s) for sea disposal in wet tonnes.

8. Noise Monitoring

Under the Marine Strategy Regulations (2010), there is now a requirement to monitor loud, low to mid frequency (10Hz to 10kHz) impulsive noise. Activities where this type of noise is produced include seismic airguns, other geophysical surveys (<10kHz), pile driving, explosives and certain acoustic deterrent devices. Where noisy activity is being undertaken, you must complete an initial registration form for the noise registry which allows you to provide details on the proposed work. Completion of a 'close-out' form, which allows licensees to provide details of the actual dates and locations where the activities occurred, is also required within 12 weeks of the completion of the 'noisy' activity or, in the case of prolonged activities such as piling for harbour construction or wind farms, at quarterly intervals or after each phase of foundation installation.

These forms can be downloaded from:
http://www.scotland.gov.uk/Topics/marine/science/MSInteractive/Themes/noise-reduction

Marine licence applications will not be accepted until this form has been completed and submitted.

9. Statutory Consenting Powers

Please describe in the answer to this question what (if any) statutory responsibilities you (or your client) have to consent any aspect of the project.

10. Scotland's National Marine Plan

Scotland's National Marine Plan has been prepared in accordance with the EU Directive 2014/89/EU, which came into force in July 2014. The Directive introduces a framework for maritime spatial planning and aims to promote the sustainable development of marine areas and the sustainable use of marine resources. It also sets out a number of minimum requirements all of which have been addressed in this plan. In doing so, and in accordance with article 5(3) of the Directive, Marine Scotland have considered a wide range of sectoral uses and activities and have determined how these different objectives are reflected and weighted in the marine plan. Land-sea interactions have also been taken into account as part of the marine planning process. Any applicant for a marine licence should consider their proposals with reference to Scotland's National Marine Plan. A copy of Scotland's National Marine Plan can be found at: http://www.gov.scot/Publications/2015/03/6517/0

Indicate whether you have considered the project with reference to Scotland's National Marine Plan and provide details of considerations made with reference to the policies, including but not limited to General Policies 7 and 13 (GEN 7 and GEN 13), that have been considered. If you have not considered the project with reference to Scotland's National Marine Plan please provide an explanation.

11. Pre-Application Consultation

Certain activities will be subject to public pre-application consultation. Activities affected will be large projects with the potential for significant impacts on the environment, local communities and other legitimate uses of the sea. The new requirement will allow those local communities, environmental groups and other interested parties to comment on a proposed development in its early stages – before an application for a marine licence is submitted. Further information can be obtained from: http://www.scotland.gov.uk/Resource/0043/00439649.pdf

If applicable, please provide your pre-application consultation report with your application.

12. Consultation (other than carried out under pre-application consultation)

Provide details of all bodies consulted and give details of any consents issued including date of issue.

13. Environmental Assessment

(a) Under the Marine Works Environmental Impact Assessment (EIA) Regulations 2007, there may be a requirement for certain projects to undergo an EIA and produce an ES. If EIA is required, MS-LOT will not determine a marine licence application until the EIA consent decision in respect of the marine licence application has been reached. Please confirm if the project falls under Annex I or II of Directive 85/337/EEC: http://eur-lex.europa.eu/legal-content/EN/TXT/PDF/?uri=CELEX:32011L0092&from=EN in relation to the Marine Works (EIA) Regulations 2007.

Marine licence applications for proposals which fall under the regulations will not be accepted unless a screening opinion has been issued in relation to this.

(b) Please indicate if an EIA has been undertaken and whether it was for the marine licence application to which this application relates or for any other EIA regulator (e.g local authority). Please attach any previous ES to the application.

MS-LOT will not determine a marine licence application until the EIA consent decision in respect of any regulated activity associated with the marine licence application has been reached.

14. Associated Works

Indicate whether the application is associated with any other marine projects (e.g. land reclamation, marine/harbour construction works, dredging and sea disposal etc). If this is the case, provide reference/licence number for the related marine projects.

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Version 1.0

Marine (Scotland) Act 2010

It is the responsibility of the applicant to obtain any other consents or authorisations that may be required.

Under Section 54 of the Marine (Scotland) Act 2010, all information contained within and provided in support of this application will be placed on a Public Register. There are no national security grounds for application information not going on the Register under the 2010 Act.

Public Register

Do you consider that any of the information contained within or provided in support of this application should not be disclosed:

(a) for reasons of national security; YES ☐ NO ■

(b) for reasons of confidentiality of commercial or industrial information where such confidentiality is provided by law to protect a legitimate commercial interest? YES ☐ NO ■

If **YES**, to either (a) or (b), please provide full justification as to why all or part of the information you have provided should be withheld.

N/A

WARNING

It is an offence under the Act under which this application is made to fail to disclose information or to provide false or misleading information.

Target duration for determination is 14 weeks. Please note that missing or erroneous information in your application and complications resulting from consultation may result in the application being refused or delayed.

Marine licence applications will not be accepted unless accompanied by a cheque for the correct application fee, or if an invoice is requested, until that invoice is settled. Target timelines for determining applications do not begin until the application fee is paid.

Declaration

I declare to the best of my knowledge and belief that the information given in this form and related papers is true.

Signature	Kirstine Wood	Date	25/04/18

Name in BLOCK LETTERS: Kirstine Wood on behalf of Scottish Hydro Electric Power Distribution plc

Application Check List

Please check that you provide all relevant information in support of your application, including but not limited to the following:

- Completed and signed application form ☑
- Project Drawings ☑
- Maps/Charts ☑
- Co-ordinates of the boundary points of the area of harbour jurisdiction (if you are a statutory harbour authority) ☐
- Method Statement ☑
- Photographs of the location of the project ☑
- Additional information e.g. consultation correspondence (if applicable) ☑
- Noise Registry – Initial Registration Form (if applicable) ☑
- Pre-application Report (if applicable) ☑
- Environmental Statement (if applicable) ☑
- Payment (if paying by cheque) ☑

1. Applicant Details

Title: Ms Initials: Kirstine Surname: Wood

Trading Title (if appropriate): on behalf of Scottish Hydro Electric Power Distribution plc

Address: Inveralmond House, 200 Dunkeld Road, Perth PH1 3AQ

Name of contact (if different):

Telephone No. (inc. dialing code): 01738 516987

Email: submarinecablesproject@sse.com

Statutory Harbour Authority? YES ☐ NO ■

If **YES**, please provide a list of the latitude and longitude co-ordinates (WGS84) of the boundary points of the area of harbour jurisdiction using Appendix 01 Additional Co-ordinates form if necessary.

2. Agent Details (if any)

Title: Mr Initials: E Surname: Houston

Trading Title (if appropriate): Xodus Group Limited

Address: The Auction House, 63A George Street, Edinburgh, EH2 2 JG

Name of contact (if different):

Telephone No. (inc. dialing code): 01312574278

Email: eric.houston@xodusgroup.com

3. Payment

Enclosed Cheque ■ Invoice ☐

Contact and address to send invoice to:

Applicant ■ Agent ☐ Other ☐

If **OTHER**, please provide contact details:

Title: Initials: Surname:

Address:

Email:

4. Application Type

Is this application for a new construction site or an existing construction site:

New Site ☒ Existing Site ☐

If an **EXISTING SITE**, please provide the consent/licence number and expiry date:

Consent/Licence Number	Expiry Date
N/A	N/A

5. Project Details

(a) Brief description of the project (e.g. construction of a new sea outfall):

The project is to install two replacement 33kV HVAC cables between Yell and Unst. The proposed North cable will be 3.15 km (2.05 km within the marine environment) in length between the two termination points with the OHL, which are located inshore from the MHWS limit. However, the application length is 2.5 km to allow for obstacle avoidance during cable lay and tolerances with the cable lay operations. The proposed South cable will be 3.15 km (2.23 km within the marine environment) in length between the two termination points with the Overhead Lines, which are located inshore from the MHWS limit. However, the application length is 2.5 km to allow for obstacle avoidance during cable lay and tolerances with the cable lay operations. The marine licence application relates to a 200 m wide cable installation corridor which will be located within the wider 500 m survey corridor.
The location of the installation corridor will be finalised following the marine surveys to be undertaken in May to June 2018.
The Project location coordinates provided in Section 5f of the form are for the wider survey corridor.

(b) Total area of the proposed works (in square metres):

1401842.5 m^2

(c) Proposed start date **(Target duration for determination of a marine licence application is 14 weeks):**

01 October 2018

(d) Proposed completion date:

31 March 2019

(e) Cost of the works seawards of the tidal limit of MHWS:

£ > £2 million - ≤ £5 million

(f) Location:

Between Yell and Unst, Shetland Islands. Please see the attached charts.

Latitude and Longitude co-ordinates (WGS84) defining the extent of the project (continue on Appendix 01 Additional Co-ordinates form if necessary):

Latitude										Longitude									
0	°	5	8	.	8	3	8	' N		6	0	°	4	2	.	0	0	3	' W
0	°	5	8	.	2	4	3	' N		6	0	°	4	2	.	0	9	0	' W
0	°	5	7	.	9	0	3	' N		6	0	°	4	1	.	7	3	5	' W
0	°	5	8	.	2	9	3	' N		6	0	°	4	1	.	7	1	9	' W
0	°	5	8	.	5	2		' N		6	0	°	4	1	.	6	4	2	' W
0	°	5	9	.	7	7	6	' N		6	0	°	4	1	.	3	7	2	' W
1	°	0	0	.	1	5	8	' N		6	0	°	4	1	.	6	1	1	' W
1	°	0	0	.	0	6	0	' N		6	0	°	4	1	.	7	8	2	' W
0	°	5	8	.	8	4	0	' N		6	0	°	4	2	.	0	0	3	' W
	°			.				' N				°			.				' W

(g) Is the project located within the jurisdiction of a statutory harbour authority?

YES ■ NO □

If **YES**, please specify statutory harbour authority:

Partly in Cullivoe Harbour

(h) Method statement including schedule of work (continue on separate sheet if necessary):

The proposed cable route and installation method, including associated land based works, have been informed following a review of the marine survey data and cable inspections, stakeholder feedback from consultations and environmental constraints whilst balancing SHEPD's electricity licence obligations.

For the cable laying activities, a CLV will be used. Additional smaller support vessels will be required at each of the shallower shore locations; this is likely to be a multicat/DSV. This may require an anchoring system to be laid out prior to and during works in the nearshore region. An anchor handling vessel would be required to lay out the anchors. A guard vessel is also likely to be used during the cable lay operations in order to ensure other vessels remain outside the area of operations to reduce collision risk.

Initially, the proposed submarine cables will be surface laid on the seabed across the length of the route. Due to the limited sediment direct cable burial will not be possible. To minimise the impact of the cable on the seabed during and after installation, SHEPD plan to lay rock filter bags (each with a seabed footprint of approximately 2.0 m by 2.0 m) or concrete mattresses in spot locations on the cable to pin the cable to the seabed. Only clean washed stone will be used to fill the rock bags and no cementitious material will be used. Each bag shall be no more than 1 m high when installed. A post lay inspection of the cable after it is installed will identify the potential risk to placement of the rock filter bag directly onto the cable and confirm exact locations.

We will be undertaking a cable stability assessment that will help us to inform the cable stability throughout the proposed route with a view of minimising the amount of rock bags or concrete mattresses required to pin the cable whilst ensuring cable stability following the installation.

To complete the shore end installation works there will be some underground cabling from the transition joint location with the marine cable and minor modifications to the existing 33kV OHL.

It is proposed to install the cable by using an open-cut trench method of installation inshore from the MLWS tidal limits at both shore end landfall locations. An open cut trench will be excavated to install and bury the cable. This will utilise traditional terrestrial based plant including excavators at low tide. The trench will be excavated alongside the cable using a terrestrial-based mechanical excavator during low spring tide. The excavated material will be placed to one side of the trench for later reinstatement. Using a mechanical winch and cable rollers, the cable will be manoeuvred into the bottom of the trench and then covered with the excavated material using the mechanical excavator. The trench width will typically be 1 m wide and the target depth of the trench will be 1.25 m. Temporary trench shoring may be required to prevent collapse of the trench wall.

On either shore where sufficient burial cannot be achieved, cast iron split pipe will be fitted around the cable for additional protection in the event of exposure. This will be installed down to MLWS mark.

The intertidal cable will be connected to the terrestrial cable in a transition joint pit buried in the ground located above the MHWS limit at each end. At the Yell end, from MHWS limit the cable will be buried onshore for approximately 150 m connect into the existing OHL. On the Unst shore, from the MHWS limit the cable will be buried for approximately 900 m through the field and connect in to the OHL.

The deposits (cables, rock bags, concrete mattresses) are the same for both the north and south cable route, thus the deposit weight, volume and length has been doubled to reflect the total amount that will be deposited in the Yell to Unst Project area

On completion of jointing and cabling works, spoil material will be backfilled into the trenches and the shore will be reinstated; grassed areas will be left to re-seed naturally. The upper surface layer will be stripped and stockpiled separately to allow a quicker reinstatement.

The cable installation works are expected to take approximately 30 days in total, although this will be dependent on a suitable weather window for the works. SHEPD currently plan to carry out these works between 1st October 2018 and 31st March 2019.

(i) Potential impacts the works may have (including details of areas of concern e.g designated conservation and shellfish harvesting areas) and proposed mitigation in response to potential impacts (continue on separate sheet if necessary):

An EIA is not required for submarine cables. However, assessment of potential impacts and proposed mitigation are detailed in the following supporting documents:

Environmental Supporting Information (impacts on the physical and ecological environments, including protected sites)
Construction Environment Management Plan
Fishing Liaison and Mitigation Action Plan

6. Deposits and/or Removals

(a) **Permanent** substance(s) or object(s) to be deposited and/or removed from below MHWS (continue on a separate sheet if necessary):

	Deposits		Removals	
Type of Deposit/Removal	Description	Quantity & Dimensions (metric)	Description	Quantity & Dimensions (metric)
Steel/Iron	Cast iron shells are 400 mm in length each, installed along a maximum of 200 m of cable (for each cable route)	1000 No. Dimensions 400m (North and South cables); 400 mm 169 tonnes (North Weight (kg/tonnes)		No. Dimensions Weight (kg/tonnes)
Timber		No. Dimensions Weight (kg/tonnes)		No. Dimensions Weight (kg/tonnes)
Concrete	Either concrete mattresses or rock bags will be used - a maximum of 75 concrete mattresses may be laid per cable, therefore 150 in total	75 No. Dimensions 0.3 m x 3.0 m x 6.0 m 900 onnes in total Weight (kg/tonnes)		No. Dimensions Weight (kg/tonnes)
Plastic/Synthetic		m^2		m^2
Clay (< 0.004 mm)		Volume (m^3) Weight (kg/tonnes)		Volume (m^3) Weight (kg/tonnes)
Silt (0.004 ≤ Silt < 0.063 mm)		Volume (m^3) Weight (kg/tonnes)		Volume (m^3) Weight (kg/tonnes)
Sand (0.063 ≤ Sand < 2.0 mm)		Volume (m^3) Weight (kg/tonnes)		Volume (m^3) Weight (kg/tonnes)
Gravel (2.00 ≤ Gravel < 64.0 mm)		Volume (m^3) Weight (kg/tonnes)		Volume (m^3) Weight (kg/tonnes)
Cobbles (64.0 ≤ Cobbles < 256.0 mm)	Either rock bags or concrete mattresses will be laid on the cable - a maximum of 150 rock bags may be laid (75 rock bags per cable route)	600 Volume (m^3) 300 tonnes i total Weight (kg/tonnes)		Volume (m^3) Weight (kg/tonnes)
Boulders (≥ 256.0 mm)		Volume (m^3) Weight (kg/tonnes)		Volume (m^3) Weight (kg/tonnes)

Pipe		Length (m) External Diameter (cm/m)		Length (m) External Diameter (cm/m)
Other (please describe below):				
Cable (copper and steel wire armour)		North cable: 2.6 km; South cable: 2.6 km.		

(b) Method of delivery of substance(s) or object(s):

Please see method statement text in Section 5(h) above
Also see Section 1.3 in Environmental Supporting Information Document.
Also see SHEPD Section ID151-152, Project Description Yell – Unst North (1), Yell -Unst South (2)

(c) For work involving salt marsh feeding, beach replenishment or land reclamation please provide the following information relating to the substance(s) or object(s) to be deposited:

Quantity (tonnes):

tonnes

Nature of substance(s) or object(s) (e.g. sand, silt, gravel etc.):

Source (if sea dredged state location of origin)

Particle size:

Have the substance(s) or object(s) been chemically analysed? **YES** ☐ **NO** ■
If YES, please include the analysis data with your application

(d) **Temporary** substance(s) or object(s) to be deposited below MHWS (continue on a separate sheet if necessary):

Type of Deposit	**Description**	**Quantity & Dimensions** (metric)
Steel/Iron		No.
		Dimensions
		Weight (kg/tonnes)
Timber		No.
		Dimensions
		Weight (kg/tonnes)

Concrete		No.
		Dimensions
		Weight (kg/tonnes)
Plastic/Synthetic		m^2
Clay (< 0.004 mm)		Volume (m^3)
		Weight (kg/tonnes)
Silt (0.004 ≤ Silt < 0.063 mm)		Volume (m^3)
		Weight (kg/tonnes)
Sand (0.063 ≤ Sand < 2.0 mm)		Volume (m^3)
		Weight (kg/tonnes)
Gravel (2.00 ≤ Gravel < 64.0 mm)		Volume (m^3)
		Weight (kg/tonnes)
Cobbles (64.0 ≤ Cobbles < 256.0 mm)		Volume (m^3)
		Weight (kg/tonnes)
Boulders (≥ 256.0 mm)		Volume (m^3)
		Weight (kg/tonnes)
Pipe		Length (m)
		External Diameter (cm/m)
Other (please describe below):		

7. Disposal of Dredged Substance(s) or Object(s) at Sea

(a) Do you intend to apply for a marine licence for sea disposal of dredged substance(s) or object(s) as part of the project? YES ☐ NO ■

If **YES**, please specify nature of substance(s) or object(s) (e.g sand, gravel, silt, clay, rock etc.):

(b) Quantity of substance(s) or object(s) (wet tonnes):

wet tonnes

A separate marine licence application will be required to be submitted for sea disposal.

8. Noise Monitoring

Will loud, low to mid frequency (10Hz to 10kHz) impulsive noise be produced by the project? YES ■ NO ☐

If **YES**, which please indicate the noise generating activities and sound frequencies:

Noise Generating Activity	Sound Frequency (Hertz)
Use of Explosives	
Use of Accoustic Deterrent Devices	
Piling	
Other (please describe below):	
Geophysical survey work using sub-bottom profilers and USBL system	Sub-bottom profiler; 2 Hz to 12 kHz, USBL; 2 Hz - 30 kHz.

If you have ticked **YES**, please complete the Noise Registry – Initial Registration form located at:
http://www.scotland.gov.uk/Topics/marine/science/MSInteractive/Themes/noise-reduction

Marine licence applications will not be accepted until this form has been completed and submitted.

9. Statutory Consenting Powers

Do you, or (if appropriate) your client, have statutory powers to consent any aspect of this project?

Yes, permitted development rights for land cable installation and some elements of overhead line works.

10. Scotland's National Marine Plan

Have you considered the application with reference to Scotland's National Marine Plan? YES ■ NO ☐

If **YES**, provide details of considerations made with reference to the policies, including but not limited to General Policies 7 and 13 (GEN 7 and GEN 13), that have been considered:

Details of relevant policies from Scotland's National Marine Plan (and the Shetland Isles Marine Spatial Plan) and consideration these have been given is summarised in the Environmental Supporting Information Document section 1.4.

If **NO**, please provide an explanation of why you haven't considered the National Marine Plan?

N/A

11. Pre-Application Consultation

Is the application subject to pre-application consultation, under The Marine Licensing (Pre-application Consultation) (Scotland) Regulations 2013? YES ☐ NO ■

If **YES,** please indicate the date of the public notice for the pre-application consultation event and the type of consultation event held (a copy of the public notice must be supplied with this application):

Event Type	Date
Pre-application Consultaton (PAC) Events took the form of a presentation followed by question and answer session. Additional presentation posters were available to view. Copy of the public notice can be found in Appendix A of the PAC report.	25 – 27 April 2017

12. Consultation

List all bodies you have consulted and provide copies of correspondence:

- Scottish Natural Heritage
- Shetland Amenity Trust
- Maritime Coastguard Agency
- Scottish Fishermen's Federation
- Commissioners of the Northern Lighthouse Board Meeting
- Scottish Environmental Protection Agency
- Crown Estate
- Legitimate sea users, SHEPD costumers, public sector and non-governmental originations.

Details of consultation are provided in the Environmental Supporting Information Document

13. Environmental Assessment

(a) Does the project fall under Annex I or II of the EIA Directive?

Annex I ☐ Annex II ☐ Neither ■

If **ANNEX I or ANNEX II**, please provide the screening opinion issued to you in relation to the project.

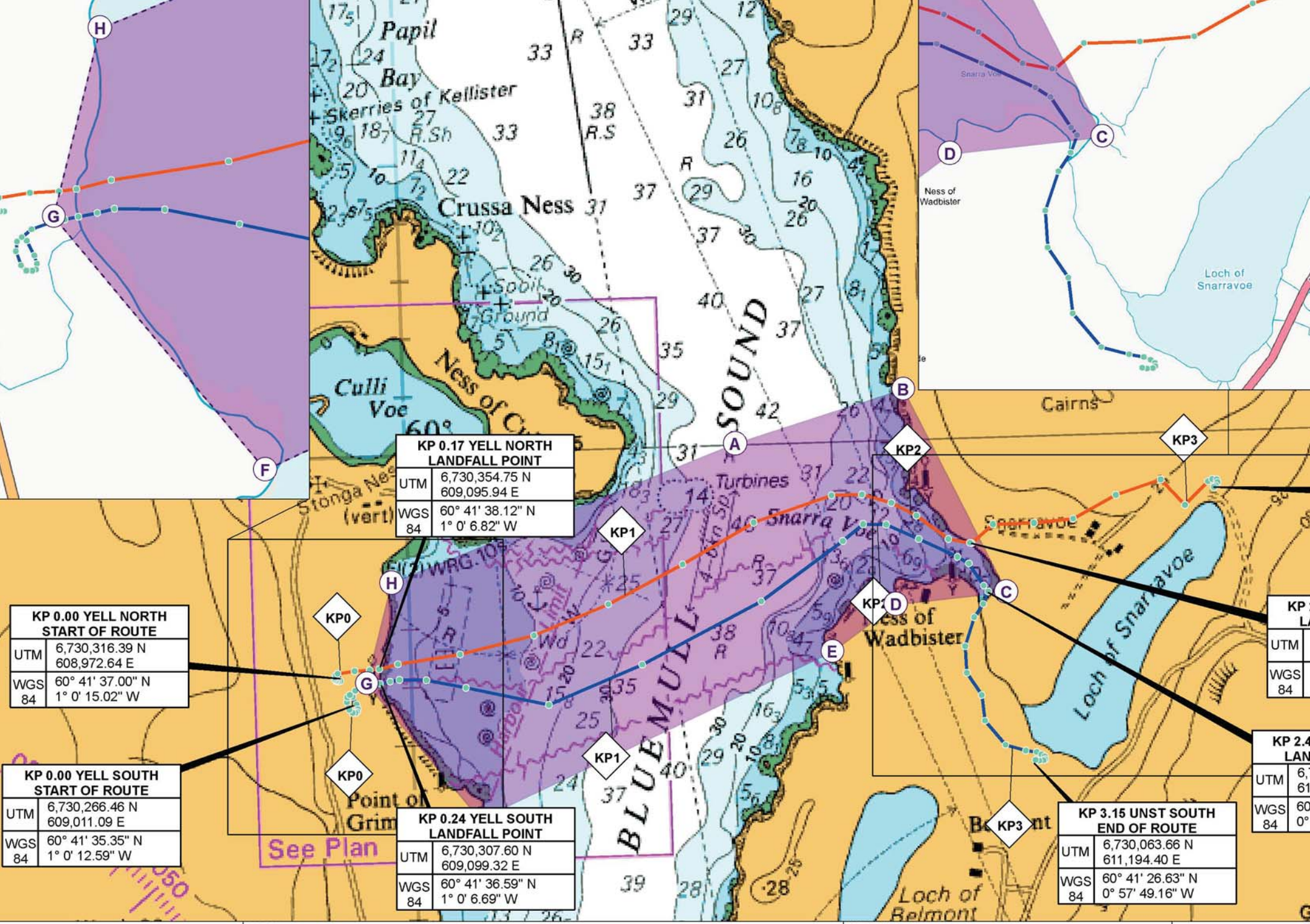
(b) Has an EIA been undertaken:

for the marine licence application to which this application relates YES ☐ NO ■
for any other EIA regulator (e.g local authority) YES ☐ NO ■

14. Associated Works

Provide details of other related marine projects, including reference/licence numbers (if applicable):

N/A



KP 0.17 YELL NORTH LANDFALL POINT	
UTM	6,730,354.75 N 609,095.94 E
WGS 84	60° 41' 38.12" N 1° 0' 6.82" W

KP 0.00 YELL NORTH START OF ROUTE	
UTM	6,730,316.39 N 608,972.64 E
WGS 84	60° 41' 37.00" N 1° 0' 15.02" W

KP 0.00 YELL SOUTH START OF ROUTE	
UTM	6,730,266.46 N 609,011.09 E
WGS 84	60° 41' 35.35" N 1° 0' 12.59" W

KP 0.24 YELL SOUTH LANDFALL POINT	
UTM	6,730,307.60 N 609,099.32 E
WGS 84	60° 41' 36.59" N 1° 0' 6.69" W

KP 3.15 UNST SOUTH END OF ROUTE	
UTM	6,730,063.66 N 611,194.40 E
WGS 84	60° 41' 26.63" N 0° 57' 49.16" W

NOTES:
1. ALL COORDINATES ARE GIVEN IN METRES AND ARE BASED ON UNIVERSAL TRANSVERSE MERCATOR (UTM) PROJECTION ZONE 30, CENTRAL MERIDIAN 3° WEST, INTERNATIONAL SPHEROID 1924, WORLD GEODETIC SYSTEM (WGS84). ALL HEADINGS GIVEN IN RELATION TO GRID NORTH.
2. GEODETIC COORDINATES ARE REFERENCED TO WORLD GEODETIC SYSTEM 1984 (WGS84).
3. CROWN COPYRIGHT AND / OR DATABASE RIGHTS REPRODUCED FROM CHART 1954 BY PERMISSION OF THE CONTROLLER OF HER MAJESTY'S STATIONARY OFFICE AND THE UK HYDROGRAPHIC OFFICE (www.ukgo.gov.uk).

PROJECT:
Yell to Unst (North and South) Shetland Distribution Cable Replacement

xodus GROUP

TITLE: